

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

AND STREET WITH STREET STREET

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>1</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>1</u>

CLASSIFICATION OF SERVICE (R) Residential and Small Power - Schedule RSP	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.	
Monthly Rate:	
Customer Charge	\$5.55/Meter
Energy Charge - For All kwh	5.158c/kwh
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$66.60 is required, payable at the time of request for service.	
<u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Date of Issue 03/05/96 Issued By Issued by authority of an order of the Public Service Commission of Kent Case No. 94-396 Date Effective 02/08/ Title President 200 Date Effective 02/08/ Date Effective 02/08/ Date Effective 02/08/ Date Effective 02/08/ Date Effective 02/08/ Date Effective 02/08/ Date Date Date 02/28/96	
MA	R 0 1 1996
PURSUAN	IT TO 807 KAR 5:01 1.

SECTION 9 (1) BY: <u>Gorden C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION



•

Form for Filing Rate Schedules

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>1a</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>1a</u>

Name of Issuing Corporation CLASSIFICATION OF SERVICE (T) Residential and Small Power - Schedule RSP Rate Per Unit Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. This schedule supersedes Schedule RSP Case No. 92-501. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAR 0 1 1996 PURSUANT TO 807 KAR 5011. SECTION 9(1) Jordan C. neel RY. FOR THE PUBLIC SERVICE COMMISSION Date Effective 03/01/96 Date of Issue 03/05/96 Title President and CEO Issued By

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated 02/28/96

4

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>4th Revised</u> Sheet No. <u>1b</u> Cancelling P.S.C. No. <u>3</u> <u>3rd Revised</u> Sheet No. <u>1b</u>

CLASSIFICATION OF SERVICE		
Residential and Small Power - Schedule RSP	Rate Per Unit	
Reserved for future use.		
This schedule supersedes Schedule RSP Case No. 89-079.		
	PUBLIC SERVICE COMMIS: OF KENTUCKY EFFECTIVE	
	MAR 0 1 1996	
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	
	BY: Junden C. Neel FOR THE PUBLIC SERVICE COMMISSI	

Issued By Act P. Charles Internet and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>89-314</u> Dated <u>01/04/90</u>



2

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

S TANKSTOTERAND

P.S.C. No. <u>3</u> <u>4th Revised</u> Sheet No. <u>1c</u> Cancelling P.S.C. No. <u>3</u> <u>3rd Revised</u> Sheet No. <u>1c</u>

CLASSIFICATION OF SERVICE		
Residential and Small Power - Schedule RSP	Rate Per Unit	
Reserved for future use.		
This schedule supersedes Schedule RSP Case No. 89-079.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
	MAR 0 1 1996	
	PURSUANT TO 807 KAR 5:01 1.	
	BY: Juden C. neel	
	FOR THE PUBLIC SERVICE COMMISSION	

Date of Issue $01/17/90$	Date Effective 01/01/90
Issued By / ton t. h	Title President and CEO
Issued by authority of an order	of the Public Service Commission of Kentucky
Case No. <u>89-314</u>	Dated <u>01/04/90</u>

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>1d</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>1d</u>

CLASSIFICATION OF SERVICE (R) **Residential and Small Power - Electric Thermal Storage Sch RSP-ETS** Rate Per Unit **OFF-PEAK Retail Marketing Rate** Availability of Service: Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule. Character of Service: Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current. Monthly Rate: 3.095c/kwh Energy Charge - For All kwh Schedule of Hours: PUBLIC SERVICE COMMISSION This rate is only applicable for the below listed off-peak hours: OF KENTUCKY EFFECTIVE **OFF-PEAK Hours - EST** Months October thru April 12:00 Noon to 5:00 P.M. MAR 0 1 1996 10:00 P.M. to 7:00 A.M. PURSUANT TO 807 KAR 5:0 1. SECTION 9(1) 10:00 P.M. to 10:00 A.M. May thru September anden C. neel 3Y:____ Date Effective FOR DE AVENDER VICE COMMISSION Date of Issue 03/05/96, Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky. Dated 02/28/96 Case No. 94-396

Name of Issuing Corporation

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>1e</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>1e</u>

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (T)		
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
<u>Terms and Conditions:</u> This tariff is subject to the Cooperative's standard terms and conditions of service.		
The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be ^{Pl} offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.	IBLIC SERVICE COM OF KENTUCK EFFECTIVE	IMISSION Y
Under this rate, a separate contract will be executed between the Cooperative and the Consumer/Member. A sample copy of which is filed as part of this tariff.	MAR 0 1 1996	
BY:	SUANT TO 807 KAP SECTION 9 (1) Guden C. Hu PUBLIC SERVICE COM	L

Date Effective 03/01/96 Date of Issue 03/05/96 Title President and CEO Issued By to Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated 02/28/96



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>2</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>2</u>

CLASSIFICATION OF SERVICE (R)	
Small General Service - Schedule SGS	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.	
<u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - All kwh	\$43.07/Meter 6.49/KW 2.729c/kwh
	LIC SERVICE COMMISS
<u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of	EFFECTIVE
maximum demand is less than 90%, the demand for billing purposes shall be portion demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.	JANT TO 807 KAR 5011, SECTION 9 (1) Jurden C. Neel
Date of Issue 03/05/96 Issued By The Figure 1 and Issued by authority of an order of the Public Service Commission of Kentu Case No. 94-396 Dated 02/28/96	PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

in the second

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>2a</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>2a</u>

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$516.84 per annum is required in lieu of the monthly customer charge payable at the time of request for service.	
Temporary Service: Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
	IC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE
M	AR 0 1 1996
PURSU	NT TO 807 KAR 5.011, SECTION 9 (1)
Date of Issue 03/05/96 Date Effective 03/01/96 Issued By T. T. The President and CEO	UBLIC SERVICE COMMISSION
Issued by authority of an order of the Public Service Commission of Kentu Case No. <u>94-396</u> Dated <u>02/28/96</u>	cky.

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>2b</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>2b</u>

CLASSIFICATION OF SERVICE (T)		
Small General Service - Schedule SGS	Rate Per Unit	
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract of service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and their electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.40 shall apply to the demand charge.		
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the		
date of the bill, the gross rates shall apply.	UBLIC SERVICE CO OF KENTUCH EFFECTIVE	Y
This schedule supersedes Schedule SGS Case No. 92-501.	MAR 0 1 1996	
PUR	SUANT TO 807 KAP SECTION 9 (1)	
Date of Issue $03/05/96$ / Date Effective $03/01/96^{ORT}$	Jorden C. M. HE PUBLIC SERVICE CO	MMISSION
Issued By The Chung Title President and CEO		
Issued by authority of an order of the Public Service Commission of Kentu Case No. 94-396 Dated 02/28/96	icky.	

(19/91

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> 20<u>th Revised</u> Sheet No. <u>3</u> Cancelling P.S.C. No. <u>3</u> 19th Revised Sheet No. <u>3</u>

CLASSIFICATION OF SERVICE (T) Large General Service - Schedule LGS Rate Per Unit Applicability: Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative. Character of Service: Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels. Monthly Rate: \$57.31/Meter **Customer** Charge 6.06/KW Demand Charge - Per Billing KW Energy Charge - All kwh 2.740c/kwh Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. PUBLIC SERVICE COMMISSION OF KENTUCKY Power Factor Adjustment: EFFECTIVE The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate SEP 2 5 1996 that the power factor at the time of maximum demand is less than 90%, the PURSUANT TO 807 KAR 5:011, demand for billing purposes shall be the demand as indicated or recorded by the SECTION 9 (1) demand meter multiplied by 90% and divided by the percent power factor. Jordan C. Marl BY: Date Effective 09/23/96 PUBLIC SERVICE COMMISSION Date of Issue 09/05/96 Issued By the in in Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>20th Revised</u> Sheet No. <u>3a</u> Cancelling P.S.C. No. <u>3</u> <u>19th Revised</u> Sheet No. <u>3a</u>

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	Rate Per Unit	
Minimum Charge: The monthly customer charge. For temporary or seasonal service a minimum charge of \$687.72 per annum is required in lieu of the monthly customer charge payable at the time of request for service.		
<u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.		
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to he fuel adjustment amount per kwh as billed by the Wholesale Power Supplier olus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE	
PL	SEP 2 5 1996 RSUANT TO 807 K. R 5:011,	
BY:	Orden C. Mark	
Date of Issue 09/05/96 Date Effective 09/25/96 FOR Issued By Title President and CEO	THE PUBLIC SERVICE COMMISSION	

Issued by authority of an order of the Public Service Commission of Kentucky.

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>20th Revised</u> Sheet No. <u>3b</u> Cancelling P.S.C. No. <u>3</u> <u>19th Revised</u> Sheet No. <u>3b</u>

CLASSIFICATION OF SERVICE		
Large General Service - Schedule LGS	P	Rate Per Unit
Service Provisions: Delivery Point. If service is furnished at secondary voltage, the delivery shall be the metering point unless otherwise specified in the contract for All wiring, pole lines and other electric equipment on the load side delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary line voltage, the point shall be the point of attachment of the Cooperative's primary consumer's transformer structure unless otherwise specified in the corn ervice. All wiring, pole lines and their electric equipment (except to equipment) on the load side of the delivery point shall be owned and main by the consumer.	e of the delivery line to tract for metering	
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0. pply to the demand charge.	.40 shall	
<u>Serms of Payment:</u> The above rates are net and are due on the billing date, the gross rates b igher. In the event the current monthly bill is not paid within 15 days t ate of the bill, the gross rates shall apply.	from the PUBLIC SEI OF	RVICE COMMISSIO KENTUCKY FFECTIVE
his schedule supersedes Schedule LGS Case No. 92-501.		5 1996 2 807 Kar 5011,

Issued by authority of an order of the Public Service Commission of Kentucky.

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>17th Revised Sheet No. 4</u> Cancelling P.S.C. No. <u>3</u> <u>16th Revised Sheet No. 4</u>

CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Schedule OLS	Rate Per Unit
Applicability: Available to members of the Cooperative for controlled lighting from dusk to dawn, approximately 4000 hours per year.	
Character of Service: 1. Standard Service: Street Lighting equipment furnished under the standard service rate shall consist of overhead service on wood poles within 300' of the Cooperative's existing 7200 or 14400 volt lines. The Cooperative will install, own, operate and maintain street lighting equipment including lamps, fixtures, circuits, protective equipment and transformers. The member shall pay the standard service rate.	
2. Ornamental Service: Upon request, the Cooperative will furnish, under the Drnamental Service Rate, ornamental poles of the Cooperative's choosing, ogether with overhead wiring as specified in 1. above. The member shall pay he Ornamental Service Rate.	
3. Directional Service: Upon request, the Cooperative will furnish, under the Directional Service Rate, directional lights on wood poles with overhead wiring is specified in 1. above. The member shall pay the Directional Service Rate.	
4. Other than systems specified under Standard, Ornamental or Directional bervice should the member require either initially or upon replacement, a system or equipment other than described in 1, 2 or 3 above, the member may make a	PUBLIC SERVICE COMMISSK OF KENTUCKY EFFECTIVE
onrefundable contribution to the Cooperative's existing 7200 or 14400 volt facilities, the ontribution may be equal to the difference in the installed cost between the	MAR 0 1 1996
ystem or equipment so required and the cost of a conventional system specified n 1, 2 or 3 above. where installations are located greater than 300 feet of the Cooperative's 7200 or 14400 volt facilities, the contribution may be equal to the	SECTION 9 (1) . andar C. neel
nstalled cost for the system or equipment required for service for the portion in	1/06
Date of Issue 03/05/96 Issued By T. Curlun Date Effective 03/0 Title President and Issued by authority of an order of the Public Service Commission of Kentu	I CEO
Case No. <u>94-396</u> Dated <u>02/28/96</u>	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For <u>All Territory Served</u>

A CONTRACT OF A CONTRACT OF A CONTRACT

P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>4a</u> Cancelling P.S.C. No. <u>3</u> <u>16th Revised</u> Sheet No. <u>4a</u>

CLASSI	FICATION	OF SERVICE (R)	
Outdoor Lighting Service - Sche	dule OLS		Rate Per Unit
excess of 300 feet, plus the cost diff or facilities under 300 feet. In a difference in the cost of operation as and the cost of operation and mainta	similar man nd maintainin	ner the member will pay the ag such a system or equipment	
5. Any installation costs which a payable at the time of installation.	are to be born	e by the member are due and	
Monthly Rate:			
Mercury Vapor	Watt	,	
7,000 Lumens (approx.)	207	Standard Service Ornamental Service	\$ 5.61/Mo. 14.07/Mo.
20,000 Lumens (approx.)	453	Standard Service Ornamental Service	\$10.58/Mo. 17.90/Mo.
High Pressure Sodium	Watt		
9,500 Lumens (approx.)	117	Standard Service	\$ 5.88/Mo.
		Ornamental Service	13.20/Mo.
		Directional Service	5.98/Mo.
22,000 Lumens (approx.)	242	Standard Service	\$ 7.99/Mo.
		Ornamental Service	15.32/Mo.
		Directional Service	7.82/Mo.
50,000 Lumens (approx.)	485	Standard Service	\$11.49/Mo.
- ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ornamental Service	18.41/Mo.
		Directional Service	PUBLIO/SERVICE COMMISSI
			OF KENTUCKY

Date of Issue 03/05/96 Issued By _______ Date Effective 03/01/96 Title President and CEO MAR 0 1 19%6 Issued by authority of an order of the Public Service Commission of Kentucky Case No. 94-396 Dated 02/28/96 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Dueden C. Mark

BY: Gordan C. PULLIC SERVICE COMMAISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3 17th Revised Sheet No. 4b Cancelling P.S.C. No. 3 16th Revised Sheet No. 4b

CLASSIFICATION OF SERVICE (T)		
Outdoor Lighting Service - Schedule OLS	Rate Per Unit	
Minimum Charge: First year, or any portion thereof, the sum of the monthly charge multiplied by 12 per unit payable in advance. Thereafter, the monthly charge per month per unit.		
Additional Charges: The above charge and term applies to lights mounted on existing Cooperative poles with 120 volts available, or on Cooperative poles, to be set, within 150 feet of an existing 120 volt source. If additional secondary service poles, or conductor, is required the term of the agreement shall be extended in proportion to the number of additional poles needed in excess of one, at the rate of the sum of the monthly charge multiplied by 12 for each additional pole, all paid in advance at the time of commencement of service.		
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses.		
The monthly energy to which this clause applies for billing purposes is the average monthly operations of 333 hours times the wattage listed above for the appropriate light. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
<u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% nigher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	anden C. neel.	
This schedule supersedes Schedule OLS Case No. 92-501.	THE PUBLIC SERVICE COMMISSION	

Date of Issue 03/05/96 Issued By Date Effective 03/01/96 Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Date Effective 03/01/96 Title President and CEO Date Date Effective 02/01/96 Title President and CEO Date Date Date Date Date Date 02/01/96



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>1</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>1</u>

CLASSIFICATION OF SERVICE (R)	
All Electric School - Schedule AES	Rate Per Unit
Applicability: Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.	
<u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.	
Monthly Rate:	
Customer Charge Energy Charge - For All kwh	\$55.38/Meter 4.765c/kwh
Minimum Charge: The minimum annual charge will be not less than \$19.00 per kva of required	
transformer capacity as determined by the Cooperative.	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.	MAR 0 1 1996
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Y: Queden C. Mael
B	OR THE PUBLIC SERVICE COMMISSIO

Issued By ________ Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>94-396</u> Dated <u>02/28/96</u>

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>22nd Revised</u> Sheet No. <u>5c</u> Cancelling P.S.C. No. <u>3</u> <u>21st Revised</u> Sheet No. <u>5c</u>

Name of Issuing Corporation

All Electric School - Schedule AES	Rate Per Unit
 <u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. 	
PU BY:	UBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE MAR 0 1 1995 RSUANT TO 807 KAR 5:01 1, SECTION 9 (1) Quidan C. Neal THE PUBLIC SERVICE COMMISSION

Date of Issue 03/05/96 Issued By The President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated 02/28/96



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>6</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>6</u>

CLASSIFICATION OF SERVICE (R)	
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit
Applicability: Available to consumers compressor station located within the Cooperative's service territory, but not electrically connected to the Cooperative's distribution system.	
<u>Condition:</u> An "Agreement for Purchase Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current, at the voltage of existing facilities, from 100 kva of transformer capacity.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$627.42/Mtr. 9.24/KW 2.592c/kwh
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the p consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	UBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE
Power Factor Adjustment: The consumer agrees to maintain unity power factor as nearly as practicable Power factor may be measured at any time. Should such measurements indicate hat the power factor at the time of maximum demand is less than 85%, the lemand for billing purposes shall be the demand as indicated or recorded by the lemand meter multiplied by 85% and divided by the percent power factor.	SECTION 9 (1) Auden C. neel
Date of Issue 03/05/96 Date Effective 03/0 Issued By Title President and Title President and	CEO
Issued by authority of an order of the Public Service Commission of Kentu Case No. <u>94-396</u> Dated <u>02/28/96</u>	иску.



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>6a</u> Cancelling P.S.C. No. <u>3</u> <u>17th Revised</u> Sheet No. <u>6a</u>

CLASSIFICATION OF SERVICE (T)		
Special Contracted Service - Texas Eastern Transmission Corp.	Rate Per Unit	
Minimum Charge: As specified in the Agreement for Purchase Power.		
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Service at Primary Voltage: If service is furnished at primary distribution voltage, a discount of \$0.25 shall apply to the demand charge.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.		
PUB	LIC SERVICE COMM OF KENTUCKY EFFECTIVE	liss
This schedule supersedes Schedule SCS-TETC, Case No. 92-501.		
	MAR 0 1 1996	
	IANT TO 807 KAR 51 SECTION 9 (1)	0
	Jurdan C. Neel PUBLIC SERVICE COMM	

Date of Issue03/05/96Date Effective03/01/96Issued ByF. OwerTitle President and CEOIssued by authority of an order of the Public Service Commission of Kentucky.
Case No. 94-396Dated 02/28/96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

. Ouk

P.S.C. No. <u>3</u> <u>19th Revised Sheet No. 7</u> Cancelling P.S.C. No. <u>3</u> <u>18th Revised Sheet No. 7</u>

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.	
Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.	
Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
Monthly Rate:	
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 6.39/KW 2.412c/kwh
Determination of Billing Demand:The monthly billing demand shall be the greater of (A) or (B) listed below:(A)The contract demand(B)The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE MAR 0 1 1996
hours:Hours Applicable for Demand Billing-ESTMonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.May - September10:00 A.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5:01 1 SECTION 9 (1) Y: <u>Jorden C Heel</u> OR THE PUBLIC SERVICE COMMISSIN
Date of Issue 03/05/96 Date Effective 03/0 Issued By Arrow Composition of the Public Service Commission of Kent Case No. 94-396 Dated 02/28/96	I CEO

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

TAT I A FULLY TAKE

P.S.C. No. <u>3</u> <u>19th Revised</u> Sheet No. <u>7a</u> Cancelling P.S.C. No. <u>3</u> <u>18th Revised</u> Sheet No. <u>7a</u>

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 3	Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% nigher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
This schedule supersedes Schedule LIS 3, Case No. 92-501.	MAR 0 1 1996 RSUANT TO 807 KAR 5:011,
Date of Issue 03/05/96 Issued By Title President and CEO Issued by authority of an order of the Public Service Commission of Kentu Case No. 94-396 Dated 02/28/96	SECTION 9 (1) <u>Jordan</u> C. Keel THE PUBLIC SERVICE COMMISSION cky.

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

a sugar a far a

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>8</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>8</u>

Large Industrial Service - Schedule LIS 1 Applicability: Available to all members of the Cooperative for all service where the monthle	Rate Per Unit
contract demand is between 1000KW and 4999 KW. All use is subject to the stablished rules and regulations of the Cooperative.	
<u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for ervice under this schedule.	or
<u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate:</u>	or
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$535.00/Mo. 7.82/KW 2.843c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand	PUBLIC SERVICE CO OF KENTUC EFFECTIVI
(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	URSUANT TO 807 KA SECTION 9 (1)
MonthsHours Applicable for Demand Billing-ESOctober - April7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	C. Arden C. N BR THE PUBLIC SERVICE CO
May - September 10:00 A.M. to 10:00 P.M.	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

1.2 Ke W LANG STORTS STORT STORT

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>8a</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>8a</u>

CLASSIFICATION OF SERVICE (T)		
Large Industrial Service - Schedule LIS 1	Rate Per Unit	
Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of the consumer charge plus the product of the billing demand multiplied by the demand charge per KW.		
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.	JBLI¢ SERVICE COMMISSI OF KENTUCKY EFFECTIVE	
This schedule supersedes Schedule LIS 1, Case No. 92-501.	MAR 0 1 1954 SUANT TO 807 KAR 5:01 1.	
Date of Issue 03/05/96 Issued By Title President and OBOT Issued by authority of an order of the Public Service Commission of Kentu Case No. 94-396 Dated 02/28/96	SECTION 9 (1) Orden C. Neel PUBLIC SERVICE COMMISSION	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>9</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>9</u>

CLASSIFICATION OF SERVICE (R) Rate Large Industrial Service - Schedule LIS 2 Per Unit Applicability: Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power Monthly Rate: \$1069.00/Mo Customer Charge 7.82/KW Demand Charge - Per Billing KW 2.518c/kwh Energy Charge - For All kwh Determination of Billing Demand: PUBLIC SERVICE COMMISSION The monthly billing demand shall be the greater of (A) or (B) listed below: OF KENTUCKY' The contract demand (A) **EFFECTIVE** The kilowatt demand as metered at the load center shall be the **(B)** highest average rate at which energy is used during any fifteen MAR 0 1 1996 minute interval during the current month during the below listed hours: PURSUANT TO 807 KAR 5:011, Hours Applicable for Demand Billing-EST Months SECTION 9(1) 7:00 A.M. to 12:00 Noon; October - April BY: andan C. neel 5:00 P.M. to 10:00 P.M. FOR THE PUBLIC SERVICE COMMISSION 10:00 A.M. to 10:00 P.M. May - September Date Effective 03/01/96

 Date of Issue
 03/05/96
 Date Effective
 03/01/96

 Issued By
 Title
 President and CEO

 Issued by authority of an order of the Public Service Commission of Kentucky.
 Dated
 02/28/96



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

-

For All Territory Served

and the second sec

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>9a</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>9a</u>

CLASSIFICATION OF SERVICE (T)			
Large Industrial Service - Sch	edule LIS 2		Rate Per Unit
Minimum Monthly Charge: The minimum monthly charge charge plus the product of the bil per KW.	shall not be less than the sum of a ling demand multiplied by the de		
Power Factor Adjustment: The consumer agrees to maintai at each delivery point at the time power factor is determined to be l at the delivery point will be adjuste demand by 90% and dividing this of the monthly maximum demand	ess than 90%, the monthly maxir ed by multiplying the actual month product by the actual power factor	d. When the num demand ly maximum	
Fuel Adjustment Clause: The above rate may be increased fuel adjustment amount per kwh as an allowance for line losses. The and is based on a twelve month mo is subject to all other applicable p	allowance for line losses will not oving average of such losses. This	Supplier plus exceed 10% s fuel clause	
<u>Terms of Payment:</u> The above rates are net and are d higher. In the event the current me date of the bill, the gross rates sha		tes being 5%	C SERVICE COMMISSI OF KENTUCKY' EFFECTIVE
This schedule supersedes Schedul	e LIS 2, Case No. 92-501.	1	AR 0 1 19 6
Date of Issue 03/05/96 Issued By	hur Title Presid	03/01/96 3Y:	ODLIO OLIVIOL COMMISSION
Issued by authority of an or Case No. 94	der of the Public Service Commi -396 Dated	02/28/96	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>10</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>10</u>

CLASSIFICATION OF SERVICE (R) Large Industrial Service - Schedule LIS 4 Rate Per Unit Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. Condition: An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. Character of Service: Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate: \$535.00/Mo. Customer Charge 5.39/KW Demand Charge - Per Billing KW Energy Charge - For All kwh 3.026c/kwh Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: The contract demand (A) The ultimate consumer's highest demand during the current **(B)** month or preceding eleven months coincide with load center's PUBLIC SERVICE COMMISSION peak demand. The load center's peak demand is the highest OF KENTUCKY EFFECTIVE average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: MAR 0 1 1996 Hours Applicable for Demand Billing-EST Months PURSUANT TO 807 KAR 5:011, 7:00 A.M. to 12:00 Noon; October - April SECTION 9 (1) 5:00 P.M. to 10:00 P.M. Jorden C. Reel BY: 10:00 A.M. to 10:00 P.M. May - September THE PUBLIC SERVICE COMMISSION 03/01/96 Date Effective Date of Issue) 03/05/96 Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated 02/28/96

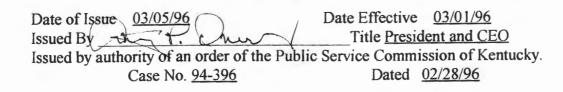
Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

a se de la companya d

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>10a</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>10a</u>

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4	Rate Per Unit
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause s subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Terms of Payment</u> : The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. <u>Service at Transmission Voltage</u> :	PUBLIC SERVICE COMMISSID OF KENTUCKY EFFECTIVE MAR 0 1 1996
Sharge sharr uppry.	PURSUANT TO 807 KAR 5.011, SECTION 9 (1) Y: Ourdan C. Neel



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

The A BRANCH PRESS

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>11</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>11</u>

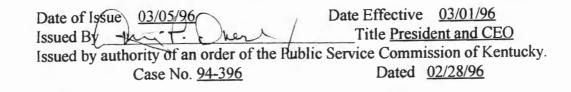
CLASSIFICATION OF SERVICE (R) Large Industrial Service - Schedule LIS 5	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.	
Monthly Rate: Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 2.701c/kwh
Determination of Billing Demand: The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand	
(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVIE
average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:	MAR 0 1 1996
MonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon;5:00 P.M. to 10:00 P.M.	PURSUANT TO 807 KAR 5:01 SECTION 9 (1) BY: Quidan C. neel
May - September 10:00 A.M. to 10:00 P.M.	FOR THE PUBLIC SERVICE COMMISS
May - September 10:00 A.M. to 10:00 P.M. Date of Issue 03/05/96 Issued By Date Effective Issued by authority of an order of the Public Service Commission of Kent Case No. 94-396 Dated 02/28/96	I CEO

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>11a</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>11a</u>

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5	Rate Per Unit
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
<u>Suel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the uel adjustment amount per kwh as billed by the Wholesale Power Supplier plus in allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Cerms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5% igher. In the event the current monthly bill is not paid within 15 days from the late of the bill, the gross rates shall apply. <u>Bervice at Transmission Voltage</u> : If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE MAR 0 1 1996



Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

1.10.201

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>12</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>12</u>

Name of Issuing Corporation

Г

CLASSIFICATION OF SERVICE (R)		
Large Industrial Service - Schedule LIS 6	Rate Per Unit	
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate</u> :		
Customer Charge Demand Charge - Per Billing KW Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 2.299c/kwh	
Determination of Billing Demand:The monthly billing demand shall be the greater of (A) or (B) listed below:(A)The contract demand(B)The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein: MonthsMonthsHours Applicable for Demand Billing-EST 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.May - September10:00 A.M. to 10:00 P.M.	OF K EFF MAR 0 PURSUANT TO 8 SECTIO	N 9 (1) C. neel
Date of Issue 03/05/96 Issued By True Date Effective 03/0 Title President and Issued by authority of an order of the Public Service Commission of Kentu Case No. 94-396 Dated 02/28/96		eal

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

For All Territory Served

P.S.C. No. <u>3</u> <u>8th Revised</u> Sheet No. <u>12a</u> Cancelling P.S.C. No. <u>3</u> <u>7th Revised</u> Sheet No. <u>12a</u>

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 6	Rate Per Unit
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the billing demand multiplied by the demand charge, plus (C) The product of the billing demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
<u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment:	
The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage:	PUBLIC SERVICE COMMINSSION OF KENTUCKY EFFECTIVE
If service is furnished at transmission voltage, a discount equal to the Customer Charge shall apply.	MAR 0 1 1996
This schedule supersedes Schedule LIS 6, Case No. 92-501.	URSUANT TO 807 KAR 5:011. SECTION 9 (1) Gerden C. Meel

Date of Issue 03/05/96 Issued By T- Dure Effective 03/01/96 Title President and CEO Issued by authority of an order of the Public Service Commission of Kentucky. Case No. 94-396 Dated 02/28/96

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

Name of Issuing Corporation

Г

For All Territory Served

. .

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>13</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>13</u>

Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. <u>Monthly Rate</u> :	
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	\$535.00/Mo. 5.39/KW 7.82/KW 3.026c/kwh
highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE MAR 0 1 1996
MonthsHours Applicable for Demand Billing-ESTUOctober - April7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.May - September10:00 A.M. to 10:00 P.M.	RSUANT TO 807 KAR 5:011, SECTION 9 (1) Quiden C. Heel THE PUBLIC SERVICE COMMISSION

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

the second s

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>13a</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>13a</u>

CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 4B	Rate Per Unit
Minimum Monthly Charge:	
The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below:	
 (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand	
at the delivery point will be adjusted by multiplying the actual monthly maximum lemand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wheleasle Device Sumplier	
he fuel adjustment amount per kwh as billed by the Wholesale Power Supplier olus an allowance for line losses. The allowance for line losses will not exceed 0% and is based on a twelve month moving average of such losses. This fuel	
clause is subject to all other applicable provisions as set out in 807 KAR 5:056. <u>Terms of Payment:</u> The above rates are net and are due on the billing date, the gross rates being 5%	
higher. In the event the current monthly bill is not paid within 15 days from the	PUBLIC SERVICE COMMISS
late of the bill, the gross rates shall apply.	OF KENTUCKY
Service at Transmission Voltage:	EFFECTIVE
If service is furnished at transmission voltage, a discount equal to the Customer	
Charge shall apply.	MAR 0 1 1996
This schedule supersedes Schedule LIS 4B, Case No. 92-501.	PURSUANT TO 807 KAR 5011 SECTION 9 (1)
E	BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSI

Issued by authority of an order of the Public Service Commission of Kentucky. Case No. <u>94-396</u> Dated <u>02/28/96</u>

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

2

Name of Issuing Corporation

For All Territory Served

in Service Styles

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>14</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>14</u>

Applicability: Available to all members of the Cooperative for individual metered servi where the monthly contract demand is 5000 - 9999 KW with a monthly ener- usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer f service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Agreement f Purchased Power. <u>Monthly Rate</u> : Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	
An "Agreement for Purchased Power" shall be executed by the consumer f service under this schedule. <u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement f Purchased Power. <u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract	
Three-phase 60 Hertz alternating current as specified in Agreement f Purchased Power. <u>Monthly Rate:</u> Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract	or
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract	for
Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract	
Demand Charge - Per KW in Excess of Contract	\$1069.00/Mo
· · · · · · · · · · · · · · · · · · ·	5.39/KW
Energy Charge - For All kwh	7.82/KW
	2.701c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract deman plus any excess demand. Excess demand occurs when the ultimate consumer highest demand during the current month, coincident with the load center's pea exceeds the contract demand. The load center's peak demand is highest average	r's OF KENTUCKY k, EFFECTIVE
rate at which energy is used during any fifteen-minute interval in the below liste	
hours for each month and adjusted for power factor as provided therein:	MAR 0 1 1996
Months Hours Applicable for Demand Billing-ES	PURSUANT TO 807 KAR 5:011, <u>T</u> SECTION 9 (1) 3Y: Queden C. Heel
October - April 7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	FOR THE PUBLIC SERVICE COMMISSION
May - September 10:00 A.M. to 10:00 P.M.	
Issued By The President	
Issued by authority of an order of the Public Service Commission of Ke Case No. 94-396 Dated 02/28/96	entucky.
Case No. <u>94-396</u> Dated <u>02/28/96</u>	

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

 $\hat{\sigma}_{i}$

For All Territory Served

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>14a</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>14a</u>

Name of Is su ing Corporation	
CLASSIFICATION OF SERVICE (T)	
Large Industrial Service - Schedule LIS 5B	Rate Per Unit
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. 	
Power Factor Adjustment: The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.	
Fuel Adjustment Clause: The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Terms of Payment: The above rates are net and are due on the billing date, the gross rates being 5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply. Service at Transmission Voltage: If service is furnished at transmission voltage, a discount equal to the Customet Charge shall apply. BY: Form	02011011011
This schedule supersedes Schedule LIS 5B, Case No. 92-501.	INC FUDLIC SERVICE ODMMISSION

Date of Issue03/05/96Date Effective03/01/96Issued ByTitlePresident and CEOIssued by authority of an order of the Public Service Commission of Kentucky.
Case No. 94-396Dated02/28/96

Fleming-Mason Rural Electric **Cooperative Corporation** P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> 6th Revised Sheet No. 15 Cancelling P.S.C. No. 3 5th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (R)	
Large Industrial Service - Schedule LIS 6B	Rate Per Unit
Applicability: Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand. <u>Condition</u> : An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule. <u>Character of Service</u> : Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power. Monthly Rate:	
Customer Charge Demand Charge - Per Contract KW Demand Charge - Per KW in Excess of Contract Energy Charge - For All kwh	\$1069.00/Mo 5.39/KW 7.82/KW 2.299c/kwh
Determination of Billing Demand: The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE MAR 0 1 1996 URSUANT TO 807 KAR 5:011,
MonthsHours Applicable for Demand Billing-ESTOctober - April7:00 A.M. to 12:00 Noon;5:00 P.M. to 10:00 P.M.	SECTION 9 (1) Queden C. Neel R THE PUBLIC SERVICE COMMISSIO
May - September 10:00 A.M. to 10:00 P.M.	
Date of Issue03/05/96Date Effective03/0Issued ByIssued byTitle President andIssued by authority of an order of the Public Service Commission of KentCase No. 94-396Dated02/28/96	

1.18 F

Fleming-Mason Rural Electric Cooperative Corporation P. O. Box 328 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. <u>3</u> <u>6th Revised</u> Sheet No. <u>15a</u> Cancelling P.S.C. No. <u>3</u> <u>5th Revised</u> Sheet No. <u>15a</u>

CLASSIFICATION OF SERVICE (T)		4
Large Industrial Service - Schedule LIS 6B	Rate Per Unit	
 Minimum Monthly Charge: The minimum monthly charge shall not be less than the sum of (A), (B), and (C) below: (A) The customer charge, plus (B) The product of the contract demand multiplied by the demand charge, plus (C) The product of the contract demand multiplied by 400 hours and the energy charge per kwh. 		
<u>Power Factor Adjustment</u> : The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.		
Fuel Adjustment Clause:The above rate may be increased or decreased by an amount per kwh equal tothe fuel adjustment amount per kwh as billed by the Wholesale Power Supplierplus an allowance for line losses. The allowance for line losses will not exceed10% and is based on a twelve month moving average of such losses. This fuelclause is subject to all other applicable provisions as set out in 807 KAR 5:056.Terms of Payment:The above rates are net and are due on the billing date, the gross rates being 5%higher. In the event the current monthly bill is not paid within 15 days from thedate of the bill, the gross rates shall apply.Service at Transmission Voltage:If service is furnished at transmission voltage, a discount equal to the CustomerCharge shall apply.	SECTION 9	CKY VE 96 (AR 5:011, 1)
This schedule supersedes Schedule LIS 6B, Case No. 92-501.	BR THE PUBLIC SERVICE	

Date of Issue 03/05/96 Date Effective 03/01/96 Title President and CEO Issued By Issued by authority of an order of the Public Service Commission of Kentucky. Dated 02/28/96 Case No. <u>94-396</u>